

# Fundamentals of Current Interruption in (high-voltage) vacuum circuit breakers

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**International Research Group on Interruption Phenomena of Power Switching Devices**

CZC 2024 Current Interruption in Vacuum

- International Research Group on Interruption Phenomena of Power Switching Devices
- Aligned with CIGRE Study Committee A3 (T&D equipment)
- 30 members (upon invitation) from industry and academia
- Scientific and independent
- Founded in 1961
- Specialists' circles on dedicated topics:
	- Gas circle
	- Vacuum circle
	- Low-voltage circle
- http://currentzeroclub.org/ Today's presentation will be posted there and on e-cigre.org







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#### Content



- **Current Zero Club (CZC)**
	- Dr. R. P. P. Smeets (KEMA Labs, Arnhem, the Netherlands)
- **Introduction**
	- Prof. Shenli Jia (Sichuan University, China)
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	- Dr. Thierry Delachaux (Hyosung R&D Center in the Netherlands)
	- Prof. Yuki Inada (Saitama University, Japan)
- **Part 2: Processes after current zero**
	- Dr. Edgar Dullni (Consultant for ABB, Germany)
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	- Dr. Thomas Heinz (Siemens Energy, Germany)



- $SF<sub>6</sub>$  has high Global Warming Potential (GWP) and long lifetime in the atmosphere, which makes it highly desirable to replace SF $_{\rm 6}$  in electric power equipment with environmentally friendly solutions
- Apart from the technology of arc quenching and insulation with  $SF_{6}$ -alternative gases, replacement of  $SF<sub>6</sub>$  can also be done with vacuum circuit breakers.
- Vacuum switches are environmentally benign and can be easily recycled. The vacuum interrupter has long life, require no maintenance for the life of the vacuum interrupter.
- The present webinar focuses on the fundamentals of current interruption in vacuum.
- The content mainly includes the basic physics of vacuum switching arc, current interruption in vacuum, and special issue for high-voltage interruption in vacuum.
- This work was prepared within the «vacuum circle» of the «Current Zero Club» (CZC, http://currentzeroclub.org/) and will be presented by representatives of the organization.

### Introduction



#### **Contributors**

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# Part 1: Vacuum arc fundamentals

#### Vacuum interrupter structure and vacuum arc



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Source: By courtesy of M.B.J. Leusenkamp (Eaton Corporation)

# Structure and main properties of vacuum interrupters

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#### **Contacts**

carry current in closed position at low resistance. Interruption when contacts separate.

#### **Ceramic insulator**

ensures inner and outer dielectric withstand of the interrupter.

#### **Arc shield**

protects ceramic insulator from metallic vapor deposition.



#### **Structure** *Properties*

- Environmentally-friendly (no gas)
- Pressure  $< 10^{-7}$  mbar (UHV)
- Arc is enclosed
- Sealed for life (> 30 years)
- Maintenance-free
	- Life time :
		- Up to 30 interruptions at full rated short-circuit current
		- > 10'000 interruptions at rated current and below

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# Why using vacuum?

Paschen curve gives the voltage breakdown of gases as a function of pressure and contact gap





Gas ionization and electron multiplication (avalanche effect) eventually lead to a volume (gas) breakdown





Why using vacuum?

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- Breakdown voltage in gases is a function

of contact gap, pressure and gas. - It is driven by volume mechanisms.



- Breakdown voltage in vacuum is a function of contact gap and contact material.
- It is driven by surface mechanisms.

### **Current Zero Club** Vacuum arc fundamentals : arc physics before CZC current zero Part. I : Vacuum arc fundamental Part 2: Processes after CZ Contacts separation **Current Zero** Current zero  $\mathsf{T}_{\mathsf{surf}}$  $T_{\text{surf,}I=0} < T_{\text{surf,crit}}$ recovery arc breakdown strength t /  $ms$

arc control

**Surface temperature** is one of the most decisive parameter for a successful interruption. Therefore, the **goal for a successfull current interruption in vacuum is to limit the heat to the electrodes by an adequate contact design.**

Source: E. Schade, "Physics of high-current interruption of vacuum circuit breakers", IEEE Trans. On Plasma Sci., vol. 33 (2005), 1564

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### Low current vacuum arc : the cathode spot (I/II)

#### **Appearance of a 25 A vacuum arc**



Source: By courtesy of S. Jia (Sichuan University)

#### **Microscopic characterization**





#### Craters visible on the cathode,highlighting the explosive character of the spots.

Source: B. Jüttner, "Katodenprozesse Elektrischer Entladungen in Vakuum", Dissertation, Zentralinst. Electronenphys., Berlin, 1982

CZC 2024 Repl.Phys., vol.23 (1990), pp26<br>CZC 2024 Current Interruption in Vacuum 12 Source: V.F. Puchkarev and A.M. Murzakayev, "Current density and the cathode spot lifetime in a vacuum arc at threshold currents", J.Phys.D:

#### **Electrical characteristics**



#### Constant arc voltage ~15 V (Cu)

Source: T. Delachaux *et al.*, "Influence of anisotropic contact materials on the vacuum arc's chopping behavior", ISDEIV in Okinawa (JP), 2023

### Low current vacuum arc : the cathode spot (II/II)



Cathode spots are the **unique** source of metallic vapor, plasma, electrons and droplets (at low current)



- Each spot carries about 30 A (for Cu)
- Spot diameter:  $\varnothing$ 1-10 um
- Current density:  $j \sim 10^{12}$  A-m<sup>2</sup>
- Composition:
	- $Cu+ 25%$
	- Cu<sup>++</sup> 60%
	- $Cu$ <sup>+++</sup> 15%
- Erosion rate:  $\sim$  50 µg/C

Source: J. Kutzner and H. Miller, "Integrated ion flux emitted from the cathode spot region of a difuse vacuum arc", J Phys. D: Appl. Phys., vol.25, (1992) pp686

#### Dynamic process of life and death. Lifetime: 50-100 ns



Source: B. Jüttner Erosion craters and arc cathode spots in vacuum. Beitraege aus der Plasma Physik, 1979



*r***/μm** Source: By courtesy of L. Wang (Xi'An Jiaotong University) Source: L. Wang , S. Jia , X. Zhang *et al*, J Phys. D: Appl. Phys., 2017, 50(45): 455203

<sup>13</sup> CZC 2024 Current Interruption in Vacuum

# High current vacuum arc : multiple cathode spots



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**Appearance of a high current vacuum arc**



 $D = 80$ mm;  $h = 20$ mm;  $I_0 = 18kA$  (rms); CuCr50

- Multiple cathode spots visible (each with  $\sim$  30 A)
- Spots repulsing each other

Source: By courtesy of L. Wang (Xi'An Jiaotong University)

# High current vacuum arc : physics of vacuum arc switching – the vacuum arc development

**1. Arc initiation stage : electrode separation (< 1mm)**



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#### **2. Current increase stages**



16 CZC 2024 Current Interruption in Vacuum The arc constriction involves the melting of the anode (it is a function of instantenous current AND gap distance between the electrodes).

# High current vacuum arc : arc control with magnetic fields

-Arc jets and anode spots lead to excessive contact melting which is detrimental for current interruption

-Heat flux improvement can be done through "arc control" with magnetic fields



#### **Transverse Magnetic Field (TMF) type Axial Magnetic Field (AMF) type**





Source: By courtesy of L. Wang (Xi'An Jiaotong University)

ty) (ty) Source: By courtesy of S. Jia (Sichuan University)<br>CZC 2024 Current Interruption in Vacuum

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# High current vacuum arc : arc control with magnetic fields



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Source: D, Gentsch and W. Shang, "High-speed observations of arc modes and material erosion on RMF- and AMF- contact electrodes, *IEEE Plasma Science*, vol. 33 (2005), 1605

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### Simulation of TMF contact heating



#### **TMF causes arc moving, thus reducing local contact surface temperature, contact heat and erosion.**

Source: E. Dullni, E. Schade, Wenkai Shang, "Vacuum arcs driven by cross-magnetic fields (RMF)", IEEE TPS, Vol. 31, 2003, pp 902-908







Source: T. Donen, J. Abe, M. Tsukima, Y. Takai, S. Miki, S. Ochi, 23rd ISDEIV, Suzhou, 2016

Temperature on spiral-type

contacts measured by a fast

thermographic video camera

- Distribution of temperature on the anode at the end of the last rotation of the arc before current-zero
- Two cases with different arc velocities.

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### Simulation and experiment of AMF contact heating



**AMF makes arc diffused, thus reducing contact surface temperature, contact heat and erosion.**

### Part 1: Summary

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- Vacuum interrupters have been commercialized since about 60 years, mainly at the distribution level and lowest ratings of transmission level.
- Vacuum arcs are sustained by the ionized metallic vapor originating from contacts. This ionized metallic vapor is supplied through cathode spots explosion (at "low" currents) or contact melting (at "high" currents).
- Successful current interruption is linked to contact temperature, which depends on how the heat is distributed over the contacts.
- The interaction of the vacuum arc with magnetic fields is key to suppress the contact temperature rise, obtain performance, and compact vacuum interrupters. Such magnetic fields are effectively generated by smart contact design.
- In a transverse magnetic field (TMF), the constricted arc is rotated on the whole contact surface by the Lorentz force, which suppresses the contact temperature rise.
- In an axial magnetic field (AMF), multiple-cathode-spots arc spreads on the whole cathode and suppresses the contact temperature rise.



### Part 2: Processes after current zero

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### Arcing phase determines current-zero conditions



#### **Condition of gap after CZ:**

- Neutral metal vapor is evaporated from hot surfaces
- Contact surfaces are partly liquid and eject droplets.
- Plasma remains from the preceding arc and is collected under the rising voltage or recombines at contacts and walls.

interruption.

# Simulation of space charge sheath development and post-arc current





- The blue dots represent ions
- The red area depicts neutral plasma
- A space charge sheath forms in front of the high voltage cathode and attracts ions and repels electrons until the gap is empty.
- The post-arc current is composed of ions impinging on the cathode, secondary electrons leaving the cathode and electrons collected by the anode
- In addition, there are ions and electrons recombining on walls.



- This collected charge *i.e.* the integrated post-arc current presents the number of charge carriers in between the contacts
- The charge is related to the interrupted arc current as well as to the di/dt.

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#### Post-arc current and plasma



- Typical PAC measured after high current arcs with different arcing times and contact gaps.
- After high current arcs, the amount of residual plasma is much larger than after low current arcs.
- And the residual plasma stays much longer in the contact gap.
	- Reason is the higher density of metal vapor slowing down the ions via charge exchange and thermal collisions.
- **The presence of ions and electrons could impact the recovery behavior only for several µs up to several 10 µs after current-zero.**

Source: K. Steinke, M. Lindmayer, K-D. Weltmann, 19th ISDEIV, Xian, pp.475-480, 2000

# Metal vapor evaporated from hot contact surfaces after current-zero

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- Continuum light (acc. to Planck's law) emitted from the hot contact surface
- By calibration of the detection elements, the surface temperature can be determined.
- Metal vapor densities can then be calculated from temperatures.
- Metal vapor density can also be measured by the light emitted or absorbed by atoms in the gap.
- The graph shows the decay of metal vapor in the gap after CZ.

Source: T. Donen, J. Abe, M. Tsukima, Y. Takai, S. Miki, S. Ochi, 23rd ISDEIV, Suzhou, 2016 Source: Yuki Inada, et al: IEEE Trans. Plasma Sci., Vol. 48, pp. 2224-2236, 2020

#### **Current Zero Club** Hot droplets ejected from contact surface during and after arcing





- Sequence of fast camera shots shortly before the end of a high current arc.
- Light originates from hot droplets.
	- 50 Hz arc current with 8.8 kA rms on butt-type Cu-contacts.
- Vacuum arc ejects numerous droplets at all sizes

By courtesy of Edgar Dullni

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#### Droplet density measured after current zero



Number of large droplets ( $>$  50  $\mu$ m) versus time after CZ of a 12.5 kA arc determined from laser shadowgraphs

Flux density of small droplets  $(< 10 \mu m)$  versus time after CZ for different 50 Hz-currents determined by laser Mie-scattering

10

 $t/ms$  15

 $I = 8.5 kA$ 

5.7 kA

2.8 kA

5

 $.14 kA$ 

source: B. Gellert, E. Schade, "Optical investigations of droplet emission in vacuum interrupters to improve contact material", 14th ISDEIV, Santa Fe, 1990, pp 450-454

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6

5

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 $\overline{2}$ 

 $\Omega$ 

 $\phi$  / mm<sup>-2</sup> ms<sup>-1</sup>

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# Condition of vacuum gap at current-zero as function of short-circuit current



- Model experiment with butt-type CuCr contacts of 32 mm diameter
- Metal vapor density  $n_0$ estimated from maximum surface temperature
- Flux density of small droplets Φ
- Integral of post-arc current Q
- **Interruption limit is indicated as horizontal dashed line and equals a metal vapor density of approx. 5 x 10<sup>21</sup> /m<sup>3</sup>**

source: E. Schade, E. Dullni, "Recovery of breakdown strength of a vacuum interrupter after extinction of high currents", IEEE TDEI, Vol. 9, 2002, pp 207 – 215

### Voltage breakdown after current-zero



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- Example of a 3-phase current interruption with voltage breakdown during recovery
- L1 breaks down at a voltage difference of 10.5 kV in the second peak of the recovery voltage
- L2 and L3 interrupt successfully and withstand a TRV peak of even 20 kV
- Voltage escalation is caused by a voltage jump of the neutral point

# Distribution of breakdown voltage and delay in the interrupting phases



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- Evaluation of breakdown voltage and delay after CZ from short-circuit interruption tests of many circuit breakers of the same current rating.
	- Dashed curve is the TRV in logarithmic time scale
	- Breakdowns are rare events, therefore numerous tests were evaluated
	- Every breakdown was considered
- 20 50% of breakdowns occurred before the first peak of the recovery voltage.
- 50 80% of breakdowns occurred after the peak and are late breakdowns
- **Breakdowns in vacuum interrupters after high current interruption are typically delayed by 20 µs up to 1 ms and occur with wide spread of breakdown voltage.**

Courteously provided by ABB

# Breakdown after interruption of currents beyond rated values  $(I_{rms} > 3 I_{sc})$

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Source: E. Schade, E. Dullni, IEEE TDEI, Vol. 9, 2002, pp 207 – 215

- Model experiment with butt-type CuCr contacts of 32 mm diameter
- Breakdowns occurred up to 400 µs after CZ with 100 % probability.
- In 50 to 80 % of all breakdowns, an exponential rise of the post-arc current was visible before final current rise.
- Breakdowns happened during the presence of plasma.



- Metal vapor is present at current-zero with a density of  $> 2 \times 10^{22}$  /m<sup>3</sup> or 0.7 mbar
- An electron avalanche develops similar to that occurring on the left branch of the Paschen curve. 34

# Breakdown after interruption of currents at the interruption limit ( $I_{rms}$  > 1.5  $I_{sc}$ )



- 50 Hz current with 13.4  $kA_{rms}$  on butt-type CuCr contacts
- Fast HV pulses were applied with a slope of  $2$  kV/ $\mu$ s directly at current-zero or with a delay time of 1 ms

Source: E. Schade, E. Dullni, IEEE TDEI, Vol. 9, 2002, pp 207 – 215

- Figure shows the cumulative probability  $F_b$  of breakdown versus breakdown time  $t<sub>b</sub>$ with probability < 100 %.
- All breakdowns occur spontaneously without any pre-current with delays of up to 2 ms after CZ.
	- A linearly decreasing breakdown rate h matches the breakdown rate and probability.





# Probability of breakdown at currents below the interruption limit ( $I_{rms} = I_{sc}$ ) under diff. conditions



The yellow column shows measured thermionic currents extrapolated to CZ being a measure of the surface temperature at CZ.

• Breakdown (BD) probability decreases with lower applied voltages e.g. 44% at 40 kV.

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- BD probability becomes 0 % below 8.5 kA arcing current.
- For spiral-type contacts, BD probability becomes low (2.6%) only if the arc rotates on the contact i.e. at high opening speeds (3 m/s v. 1  $m/s$ )
- **The contact temperature remaining at current-zero is the decisive parameter for successful interruptions.**

Source of upper graph: E. Dullni, "High current interruption of vacuum interrupters and voltage breakdown during recovery", 30th ISDEIV, Naha, 2023

Root cause for failed interruptions of currents at or below the interruption limit



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#### What causes can be excluded?





- A discharge in metal vapor is not feasible since the metal vapor density in the gap is too small (less than  $3 \times 10^{21} / m^3$  or 0,1 mbar).
- The post-arc plasma does not play a role since all breakdowns happen after the plasma has vanished.
- Small droplets with a diameter < 10 µm are present in high numbers. They are not able to initiate breakdown since they are ejected from cathode spots even at low current arcs with no breakdown.
- Field emitting protrusions on the solid surface are not likely since contacts get a smooth surface appearance after high current arcs and are known to exhibit reduced field emission currents.

Root cause for failed interruptions of currents at or below the interruption limit



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#### What causes are likely?



The surface stays liquid for several ms after currentzero and might cause breakdown via the occurrance of the so called Rayleigh Taylor instability of the liquid excited by the electric field.

An instability of the liquid surface is feasible e.g. for pure Cu contacts at voltages above 8 kV/mm.



Film provided by Yuki Inada: Best film Award ISDEIV 2018



Large droplets are present even late after CZ. Droplets with diameter > 20 µm might trigger breakdown when approaching or leaving the high voltage cathode.

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### Extract from Best Film Award ISDEIV 2019

# For ISDEIV Best Film Award

Directed by The University of Tokyo Saitama University Yokohama National University University of the Ryukyus

# Role of a liquid surface in the initiation of breakdown







- For the 2-component sintered material CuCr, the liquidus temperature varies with the concentration of Cr and Cu.
	- The melting temperature of pure Cr is 2133 K.
	- For a concentration of 75/25, both Cu and Cr are molten above a temperature of 1900 K.
	- Below 1900 K, Cr solidifies into small solid grains, at 1360 K also Copper solidifies.
- Parts of the contact surfaces remain liquid for several milliseconds after current zero in dependence of the interrupted arc current.
- Solid Cr-grains will play a role.

Source: R. Müller "Arc-melted CuCr Allloys as contact material for vacuum interrupters", Siemens Forschungsberichte Bd. 17, 105, 1988

# Summary: What is required for successful interruptions at rated short-circuit currents?



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- The contact temperature should drop below 1900 K at current-zero so that metal vapor density is low and part of the contact material is solidified (Cr-grains).
	- However, neutral metal vapor emitted from hot surfaces is not likely causing breakdown, unless too high currents are accidentally applied.
- Voltage breakdown of the TRV can be caused by:
	- Hot droplets hitting the contacts esp. the cathode.
	- Instabilities of the liquid surface.

Successful interruptions are ensured by

- selecting the right contact material and diameter,
- utilizing TMF or AMF contacts
- At higher voltages, breakdown probability increases and has to be compensated by an increasing contact gap.

source: E. Dullni, E. Schade, Wenkai Shang, "Vacuum arcs driven by cross-magnetic fields (RMF)", IEEE TPS, Vol. 31, 2003, pp 902-908



# Part 3: Extension of Vacuum Interrupter to Higher Voltages

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Higher rated voltage requires higher contact gap distance.



# Vacuum Insulation for High Voltage Vacuum Interrupters

Non-linear Curve of Vacuum Insulation at higher gap distance



Illustrating how the breakdown voltage  $V<sub>b</sub>$  of a plane parallel high voltage gap typically depends on the electrode separation d.

Rod Latham, High Voltage Vacuum Insulation: Basic concepts and technological practice, Academic Press, 1995



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# High voltage vacuum interrupter designs Dielectric aspects

Envelope dimensions of vacuum interrupter mainly driven by …

- length  $\rightarrow$  external insulation
- diameter  $\rightarrow$  inner insulation

Additionally, contact gap influences …

- length
- diameter

#### Medium to high voltage

- $\rightarrow$  Increase gaps length, diameters, distances
- $\rightarrow$  Dielectric adaptation typically, larger radii, e.g., metal vapor condensation shields and voltage grading shields
- $\rightarrow$  Stacking of insulators, e.g., multi-ceramic VI





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Single break VIs for all voltage levels … … or better series connections of HV VIs?

#### **Single break VIs**

- 145/170kV are state-of-the-art
- 245/252kV are in development
- Higher voltage levels are conceivable, obstacles i.e.:
	- manufacturability, weight, handling, …
	- economic reasons

#### **Series connections of VIs**

- VCB designs with double- or multibreaks are an appropriate measure
- High voltage: solution with MV and HV VIs are well-known and partly in operation
- **Extra** high voltage: solutions with HV VIs are currently in development



series-connected vacuum interrupter units for 420kV

Electric field in a metal-enclosed circuit breaker with

G. Nikolic et al. "Basic aspects of switching with series-connected vacuum interrupter units in high-voltage metal-enclosed and live tank arrangements", CIGRE Conference paper A3-112, 2020





 $1.0$  $0.9$ 

# Plasma control for large contact gaps High power aspects

A successful and reliable current interruption is based on the control of the arc plasma state in the large contact gap.

- ➢ TMF contacts:
	- Constricted arc mode (high energy impact on contact surface)
	- Arc is difficult to control at high currents and large contact gaps with direct unpredictable interaction with the interrupter chamber

➢ AMF contacts:

- Diffuse arc mode (makes use of the entire contact surface)
- Arc can be controlled over the whole switching operation in the desired volume
- $\rightarrow$  AMF contacts mostly used in HV VIs, due to better controllability of the arc @ larger contact gaps

**Constricted Arc Insufficient plasma control (weak AMF)**

**Partly constricted Arc (marginal AMF)**

**Diffuse Arc Sufficient plasma control (strong AMF)**

#### High-speed videography of AMF contact in combination with 3D simulation

N. Wenzel et al., "Combined experimental and theoretical study of constriction threshold of large-gap AMF vacuum arcs", ISDEIV 2014









# Plasma control for large contact gaps High power aspects





**Diffuse Arc Sufficient plasma control (strong AMF)**

**Constricted Arc Insufficient plasma control (weak AMF)**

# Gap control for large contact gaps High power aspects

To keep the arc diffuse in a large contact gap …

- $\triangleright$  Coil formers integrated in the contact system
- ➢ Stepped motion characteristic (becomes more important with increasing voltage level)



Z. Liu et al., "Switching Arc Phenomena in Transmission Voltage Level Vacuum Circuit Breakers", 2021

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# Metal vapor deposition control on the ceramic insulation as aspect for the dielectric

- During switching operation, part of the metal vapor may condense on the ceramic
	- $\triangleright$  Vapor shields prevent the build-up of a metal layer



Probability of particle deposition on the ceramic surface

T. Heinz et al., "Why vacuum technology is not a simple scaling from medium to high voltage", ISDEIV 2023

- Different current levels yield to different evaporation rates
	- $\triangleright$  Simulations shows that the probability drops with increasing current for ceramics close to the contact gap



A. Geisler et al., "Impact of the Metal Evaporation Rate in Vacuum Interrupters on Vapor Expansion and Deposition", XXIII Symposium on Physics of Switching Arc, 2019



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Animation of particle movement and deposition

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# Plasma control for large contact gaps

*Post-arc currents are small currents after short-circuit current interruptions*

- ➢ Represent the flow of charge carriers out of the contact gap
- $\triangleright$  Well-known from medium voltage and sufficiently investigated
- $\triangleright$  For HV VIs, the post-arc currents tends to much higher values
	- Duration: some µs to some tens of µs
	- Peak of current flow: several amperes
- $\triangleright$  Behavior is of particular interest for HV levels (characterization of current interruption process)



T. Heinz et al., "Why vacuum technology is not a simple scaling from medium to high voltage", ISDEIV 2023





Insulator

Switching rod

### High voltage vacuum interrupter specific aspects

#### Continuous current:

- Contact configuration needs to conduct very high continuous current  $(3150A \rightarrow 6300A)$
- Long contact stem makes heat conduction from the contact system more challenging

#### Environment for HV VIs with external gas insulation:

• High external insulation pressure (in case of SF6-free) requires mechanical design modification for the VI bellows, end caps etc.

> Sketch of a dead tank VCB with two gas compartments; metal bellows are kept at low or nearly ambient pressure

Low pressure

Vacuum



Metal bellows

 $\Lambda/m^2$ 



HV VI

Insulator

High pressure

 $8.65 \times 10^{6}$ 



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# X-rays by HV VIs

- $\triangleright$  VIs can be a source of stray radiation when HV is applied to the open contacts
	- Characteristic X-radiation and *Bremsstrahlung* can occur
	- Dose rate increases with  $U^4$ , decreases with  $1/g^2$  (contact gap)
- $\triangleright$  Typically, international standards propose limits for the X-radiation (e.g., IEC, IEEE/ANSI)
	- Differentiation between service condition (e.g. line to ground voltage in the grid) and test situation (e.g., type test, routine test)
	- Experience: Initiation voltage of X-radiation is significantly higher than the rated voltage U<sub>r</sub>



<sup>(1)</sup> Rated short-duration power-frequency withstand voltage  $U_d$  = 140...160kV corresponds to  $U_r$  = 72.5kV





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### Special switching applications *Switching of small inductive currents*

#### Inductive current switching can be classified in two main categories:

- $\triangleright$  Switching of transformers
	- in general, uncritical
	- transformer-limited faults: VIs offers better performance than gas CB
- $\triangleright$  Switching of shunt reactors, mitigations:
	- oversized VCBs (e.g., tertiary winding)
	- point on wave switching
	- RC filter circuits, well proven concept from MV
- ➢ Experience:

Pilots in service without any issues



K. Niayesh et al., "Green HV Switching Technologies for Modern Power Networks", IET book ISBN-13: 978-1-83953-710-3, 2023



Fig. 7. Rating of RC suppressor for 145 kV system

K. Trunk et al., "Small Inductive Current Switching with High-Voltage Vacuum Circuit Breakers", ISDEIV conference 2021



#### RC filter circuit for 145kV application with VCB

T. Heinz et al., "Why vacuum technology is not a simple scaling from medium to high voltage", ISDEIV 2023

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Special switching applications *Switching of capacitor banks at higher voltages*



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Switching of capacitive currents mostly requires CBs with low or very low probability of restrikes (e.g., IEC 62271-100; class C2)



Unloaded lines and cables:

- Solutions based on HV VCB are commercially available

Capacitor banks (B2B):

- Solutions for higher voltages are in development
	- micro-weldings on the contact surfaces (i.e., 20kA with 4250Hz)
	- pre-arcing time and limiting of the energy





Switching of lines and cable: CO - Operation

Cigre Paris 2012, SC A3-12 Discussion Group Meeting

### Part 3: Summary and outlook





#### High Voltage Vacuum Interrupters:

- Dielectric requirements  $\rightarrow$  larger contact gaps
- Current interruption  $\rightarrow$  plasma control essential for successful current interruption
- Normal rated current  $\rightarrow$  up to 4000A

#### Future development:

- Dielectric  $\rightarrow$  252kV single-break & multi-break above 252kV
- Normal rated current:  $4000A \rightarrow 5000A$
- Short circuit current:  $63kA \rightarrow 80kA$
- Special applications  $\rightarrow$  capacitor banks (B2B)



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### Further reading



#### **CIGRE Technical Brochures on (HV) vacuum switchgear:**



#### **Conferences related to vacuum switchgear:**

• CIGRE Conference 2024/08 Paris, France *https://www.cigre.org/GB/events/paris-session-2024* • Intern. Conf. on Electr. Power Equipm. - Switching Techn. ICEPE-ST 2024/11 Xiamen, China *https://icepe2024.aconf.org/* • Intern. Symp. on Diel. Insulation and Discharges in Vacuum ISDEIV 2025/09 Chengdu, China *https://isdeiv.events/home*



# **Current Zero Club**

